

# Town of Seabrook Community Choice Aggregation

Program Plan Public Hearing

November 18, 2024

# **Purpose of Today's Public Hearing**

#### Explain Seabrook's Community Choice Aggregation Program Plan ("Plan")

- Board of Selectmen voted to establish an Electric Aggregation Committee to create an aggregation program plan pursuant to NH RSA 53-E (Sep 23, 2024)
- Committee prepared a Plan in coordination with consultant Colonial Power Group
- > Address questions from the public

### **Procedural Steps**

(with tentative dates)

- > Board of Selectmen votes to approve final Plan (*Dec 2024*)
- > Voters approve Plan at Town Meeting (*Mar 2025*)
- > Plan filed with NH Public Utilities Commission (PUC) for review & approval (Apr 2025)
- > PUC approves Plan (*Jun 2025*)
- > Program launch (3Q 2025, or later depending on market conditions)

# What is Seabrook's Community Choice Aggregation Program?

- > Optional buying group for electricity The town will contract for electricity supply for all interested residential and business consumers currently receiving default service from Unitil or Eversource ("Eligible Consumers")
- > Opt-Out Program Eligible Consumers are automatically enrolled in the Program, unless they opt-out
- Will not interfere with individual choice Consumers currently under contract directly with third-party suppliers will not be automatically enrolled in the program but may elect to opt-in

### > Self-contained

- No cost to town all administrative costs included in program rates
- No costs imposed on non-participating consumers

# **Benefits of Community Choice Aggregation**

#### > Pricing advantages over Unitil or Eversource default service procurement:

- Each utility buys on a 6-month schedule in June and Dec regardless of market (PUC-directed)
- Seabrook Program will be strategic, seeking to buy at market low points

Forward Electricity Prices (illustrative only)



-- NH utilities buy every June and Dec

### **Benefits of Community Choice Aggregation**

#### Price Stability and Savings:

- Ability to secure longer-term rates --- avoid market price volatility
- Objective is to deliver savings over the term of each supply contract
- However, there may be periods when the Program rate is higher than default service



#### Hypothetical Price Comparison

Seabrook CCA vs. Utility Default Service (residential rate)

# **Benefits of Community Choice Aggregation**

#### > Choice and Optionality:

- No longer "stuck" with utility default rates
- Valuable alternative to third-party supply
- Opt-out of the Program without penalty, prior to launch or after launch
- Opt into the Program after launch, without fee
- Program will offer two or more product options

	Seabrook CCA Program (products and prices are illustrative only**)		
Program Product	STANDARD	OPTIONAL	OPTIONAL
	(default)	GREEN 50	GREEN 100
Program Prices	\$0.09425	\$0.10798	\$0.12918
	per kWh	per kWh	per kWh
Renewable	Meets minimum state mandates	Meets RPS +33%	100% NH Class I
Energy Content		NH Class I RECs	RECs

\*\* Program prices and product selection will not be known until after Seabrook makes an award as part of RFP process

### **Continuing Roles of Unitil and Eversource**

#### **>** Electricity Service

- Utilities continue to maintain electric service to your home or business
- Power outage? Start/stop service? Contact your utility

#### **>** Billing

- Continue to receive a single bill from your utility
- A single line-item change replacing utility default service with Program supply
- Billing question? Contact your utility

#### > Utility Services Unaffected

 budget billing, electronic payment, payment arrangements, energy assistance, energy efficiency programs

# **Net Metered Consumers**

### > No automatic enrollment

• Net metered consumers may participate in the Program on an opt-in basis

#### > First principle: do no harm

• CCA Programs are currently unable to provide credits to consumers when their solar generation exceeds their electricity consumption

#### > Optimism for the future

 Active discussions underway amongst regulators, utilities, and aggregation advocates to try to facilitate participation for net metered consumers (work-inprogress)

# **Program Launch and Implementation**

> RFP for program supply – town issues RFP and signs contract with electricity supplier based on competitive bid process

- Program will only commence when it can offer initial rates below utility rates
- Opt-out Notices mailed to all Eligible Consumers at least 30 days prior to program launch

> Public information session - ~15 days prior to launch

> Program enrollment - Consumers that have not opted-out

### **Staying Informed**

#### > Dedicated Program website:

- Program details and reference material
- Opt-in or Opt-out; change product selection
- Customer service number

#### > Town website and social media

### **Questions?**